

August 4, 2005

Dr. Richard Mani
8 Pelican Point Road
Belvedere, CA 94920

**Re: Quarterly Groundwater Monitoring Report – Second Quarter 2005, Mani Site,
200 Talmadge Drive, Santa Rosa, California, NCRWQCB Case No. 1TSR279**

Dear Dr. Mani:

Winzler & Kelly Consulting Engineers' (Winzler & Kelly) presents this report summarizing the results of groundwater monitoring and sampling activities performed on June 9 and 13, 2005, at 200 Talmadge Drive, Santa Rosa, California (Figures 1 and 2).

GROUNDWATER MONITORING AND SAMPLING ACTIVITIES

The Site-Specific Sampling Procedures, provided in Appendix A, describe in detail all of the monitoring and sampling activities that were performed at the site on June 9 and 13, 2005. A brief summary of these activities is also provided below.

FIELD ACTIVITIES

- Personnel Present:*** Winzler & Kelly's Environmental Engineer, Pon Xayasaeng, performed all the groundwater monitoring and sampling activities.
- Dissolved Oxygen:*** Dissolved oxygen (DO) concentrations were measured on June 9, 2005, in each monitoring well at the site. The measurements were obtained using a calibrated DO meter while the biosparge system was operating.
- Biosparge Shutdown:*** The biosparge system was shutdown on June 9, 2005, after DO measurements had been obtained to allow groundwater levels to equilibrate.
- Depth-to-Water:*** The depth-to-groundwater (DTW) was measured in each monitoring well on June 9, 2005, while the biosparge system was operating. DTW was measured again on June 13, 2005, while the biosparge system was turned off and groundwater levels had equilibrated. The measurements were obtained using an electronic water level meter. DTW measured



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in monitoring well MW-6 on June 9, 2005, was recorded incorrectly; therefore, the data is inaccurate and not included in the table.

Purging:

Purging of each monitoring well at the site on June 13, 2005, was performed using an electronic 12-volt 1.5-inch submersible pump. A copy of each well sampling data sheet is provided in Appendix B.

Groundwater Sampling: Groundwater samples were collected on June 13, 2005, from each monitoring well at the site. The groundwater samples were collected using new disposable bailers, which were used to transfer groundwater into the appropriate laboratory-supplied, certified clean sample containers.

Chemical Analysis: Analytical Sciences Laboratory (Analytical Sciences) of Petaluma, California (a California-certified laboratory) analyzed the June 13, 2005 groundwater samples for total petroleum hydrocarbons as gasoline (TPH-G) and as diesel (TPH-D) by EPA Method 8015M, for benzene, toluene, ethyl benzene, and total xylenes (BTEX) and oxygenated fuel additives by EPA Method 8260B, for Nitrite as Nitrogen, Nitrate as Nitrogen, and Phosphate by EPA Method 300, and for Ammonia as Nitrogen by SM 4500.

GROUNDWATER MONITORING AND SAMPLING RESULTS

The groundwater elevation data and groundwater flow direction are presented in Tables 1 and 2. A groundwater contour map illustrating the groundwater elevation contours at the site on June 13, 2005, is provided as Figure 3. As shown on Figure 3, the groundwater at the site was flowing toward the west-southwest at an approximate gradient of 0.02 ft/ft.

The DO concentrations measured on June 9, 2005, indicate that the biosparge system is effectively introducing oxygen into the aquifer downgradient of the former underground storage tanks (USTs). The DO results are summarized in Table 3. The only exception to this is monitoring well MW-5 where DO concentrations have not increased from the background levels measured prior to installation of the biosparge system. However, TPH-G and methyl tert-butyl ether (MTBE) concentrations have continually decreased; therefore, it is likely that oxygen is being depleted prior to reaching MW-5. Oxidation reduction potential (ORP) levels vary considerably between quarters and between wells. Thus, the data is unreliable and ORP measurements will be discontinued.

Nutrient monitoring has been conducted on a quarterly basis since the first nutrient injection performed on September 22, 2004. The purpose of the nutrient injections is to increase intrinsic



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aerobic biodegradation and decrease the cleanup time. Nutrient monitoring is completed to observe changes in nutrient concentrations and biodegradation activity.

The analytical results of the June 13, 2005 groundwater samples indicated low concentrations of nitrate as nitrogen in the monitoring wells at the site. Nitrite as nitrogen, ammonia as nitrogen, and phosphate were not detected in any of the groundwater samples. The results are summarized in Table 4.

The low concentrations of nutrients indicate that additional nutrient injections are needed in order to speed up the remediation. Winzler & Kelly will begin conducting nutrient injections into sparge points SP-2 through SP-5 on a quarterly basis, in the same month as future monitoring and sampling activities.

The analytical results of the June 13, 2005 groundwater samples from monitoring well MW-1 indicated the lowest concentrations of contaminants detected in this well to date. The biosparge system has been operating efficiently for approximately five months, and in that time the concentrations of MTBE and ethyl benzene in MW-1 have been reduced to below the Regional Water Board's Water Quality Objectives, while benzene and xylenes have been significantly reduced and are nearing their respective Water Quality Objectives.

The analytical results of the June 13, 2005 groundwater samples from monitoring wells MW-4 and MW-5 indicate that TPH-G is the only contaminant above the Regional Water Board's Water Quality Objectives. The analytical results of the four quarters of sampling conducted in monitoring wells MW-4 and MW-5 since the start-up of the biosparge system have indicated that MTBE has been reduced to below the Regional Water Board's Water Quality Objective.

The laboratory analysis of the groundwater samples collected on June 13, 2005, from monitoring wells MW-2 and MW-6, did not quantify any petroleum related hydrocarbons above the laboratory's reportable detection limits. Monitoring wells MW-2 and MW-6 are located upgradient and crossgradient of the former USTs, respectively. The analytical results are summarized in Table 5. A summary of the analytical results of TPH-G, benzene, and MTBE on June 13, 2005, is also provided on Figure 4.

The laboratory QA/QC included the use of method blanks to exclude false-positive analyses and the use of laboratory control samples to evaluate the percentage recovery of known analyte spikes. The recovery percentages for all of the sample analytes were within acceptable ranges. COCs were not detected in the analysis of the trip blank. The complete laboratory report, QA/QC data, and the chain-of-custody form are included in Appendix C.



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GEOTracker DATA ENTRY

As required by Assembly Bill AB2886, Winzler & Kelly has submitted the June 16, 2005 Quarterly Groundwater Monitoring Report – First Quarter 2005 and Semi-Annual Biosparge System Update, as well as the EDF report and well measurement file for the June 13, 2005 groundwater sampling event to the GeoTracker database. Copies of the submittal verifications are included in Appendix D. Winzler & Kelly will submit a copy of this report to the GeoTracker database upon completion.

RECOMMENDATIONS

Winzler & Kelly will continue to perform quarterly groundwater monitoring, nutrient injection, and sampling activities at the site. The Third Quarter 2005 monitoring and sampling event is scheduled for September 2005.

SITE UPDATE

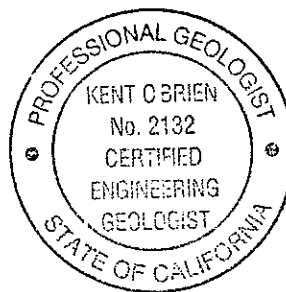
The new and larger compressor has been received and will be installed by the end of this quarter. In addition, nutrient injection and nitrate monitoring will be completed in third quarter of 2005.

Should you have any questions or comments regarding this project, please contact Ms. Elizabeth Cargay, Project Manager, at (707) 523-1010.

Sincerely,
WINZLER & KELLY

Pon Xayasaeng
Environmental Engineer

Kent O'Brien, PG, CEG
Senior Project Geologist



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Attachments



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Figures:

Figure 1 – Vicinity Map

Figure 2 – Site Map

Figure 3 – Groundwater Contour Map

Figure 4 – Petroleum Hydrocarbon Concentrations in Groundwater

Tables:

Table 1 – Water Level Data and Well Construction Details

Table 2 – Groundwater Gradient and Flow Direction

Table 3 – Dissolved Oxygen and Indicator Parameters

Table 4 – Analytical Results of Nutrient Compounds

Table 5 – Analytical Results of Groundwater Samples

Appendices:

Appendix A – Site-Specific Sampling Procedures

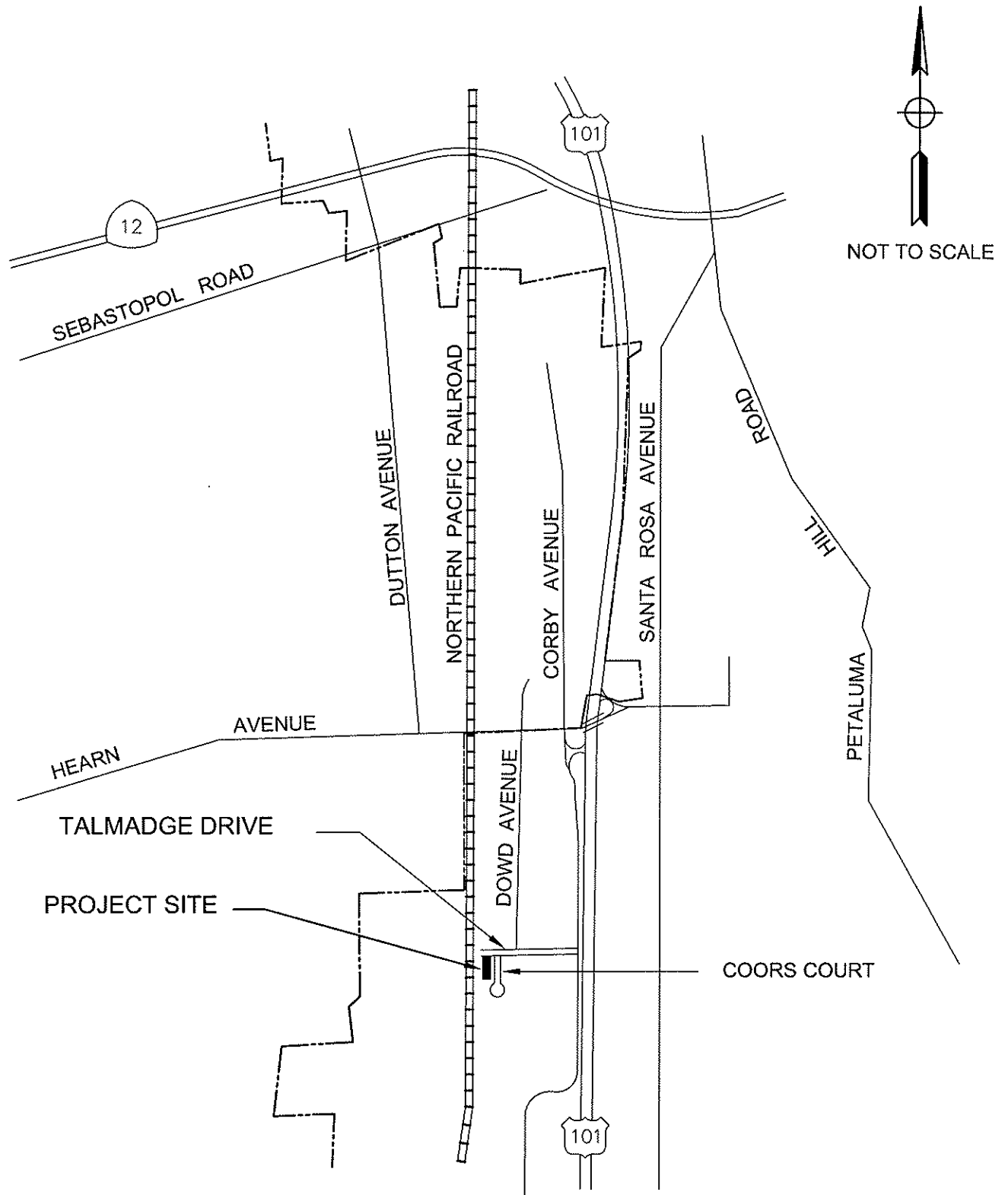
Appendix B – Well Sampling Data Sheets

Appendix C – Analytical Laboratory Report

Appendix D – GeoTracker Upload Verifications

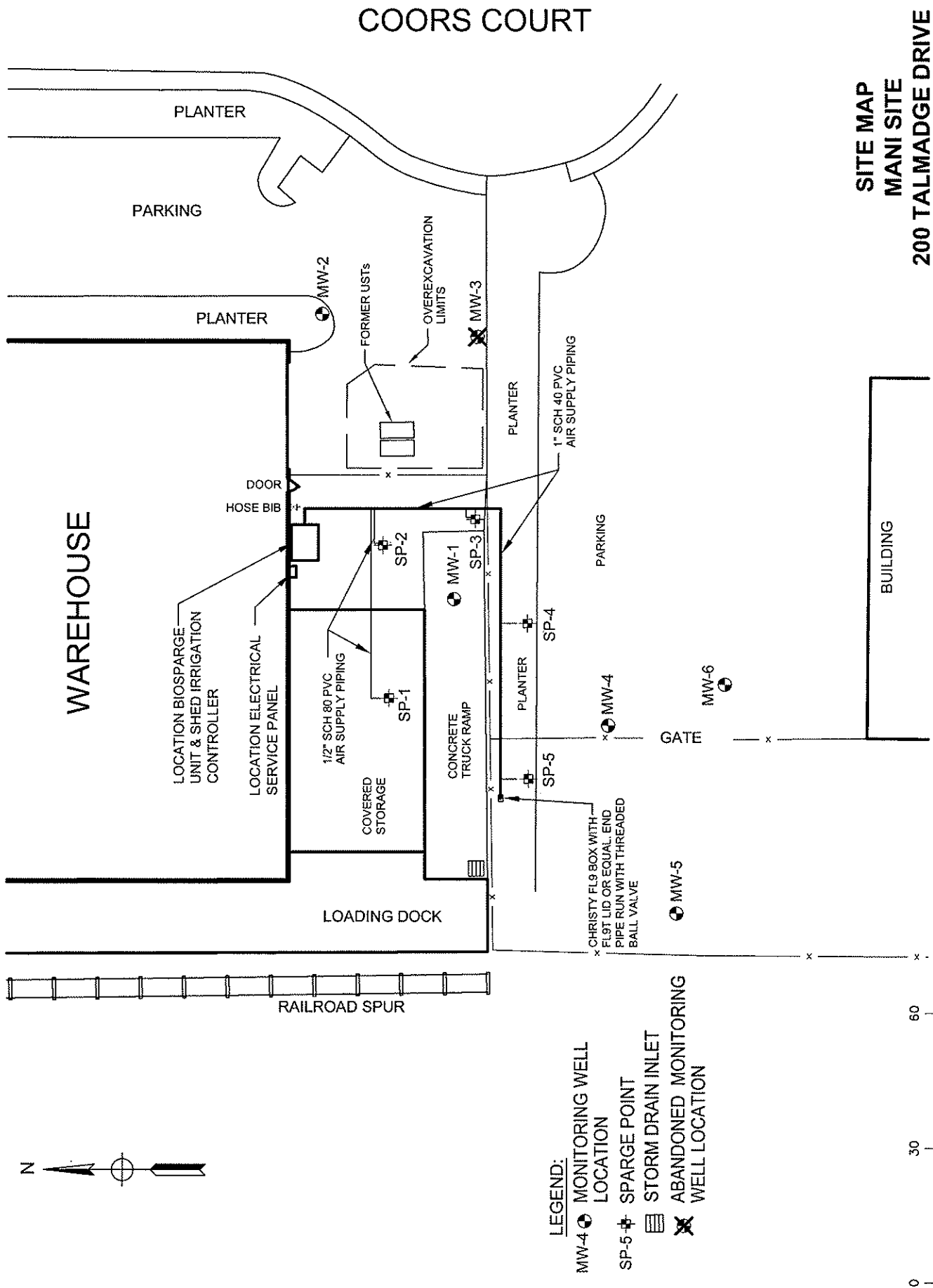
c: Mr. Jim Tischler, North Coast Regional Water Quality Control Board, 5550 Skylane
Boulevard, Suite A, Santa Rosa, CA 95403

Mr. Don Wehr, 1839 Bella Vista Avenue, Santa Rosa, CA 95403



VICINITY MAP
MANI SITE
200 TALMADGE DRIVE
SANTA ROSA, CA
FIGURE 1

J:\03\234301\cad\piping.dwg Jul 01, 2005 - 3:32pm



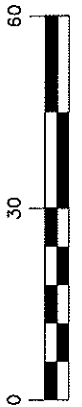
LEGEND:

MW-4 ● MONITORING WELL LOCATION

SP-5 ⬢ SPARGE POINT

▨ STORM DRAIN INLET

✕ ABANDONED MONITORING WELL LOCATION

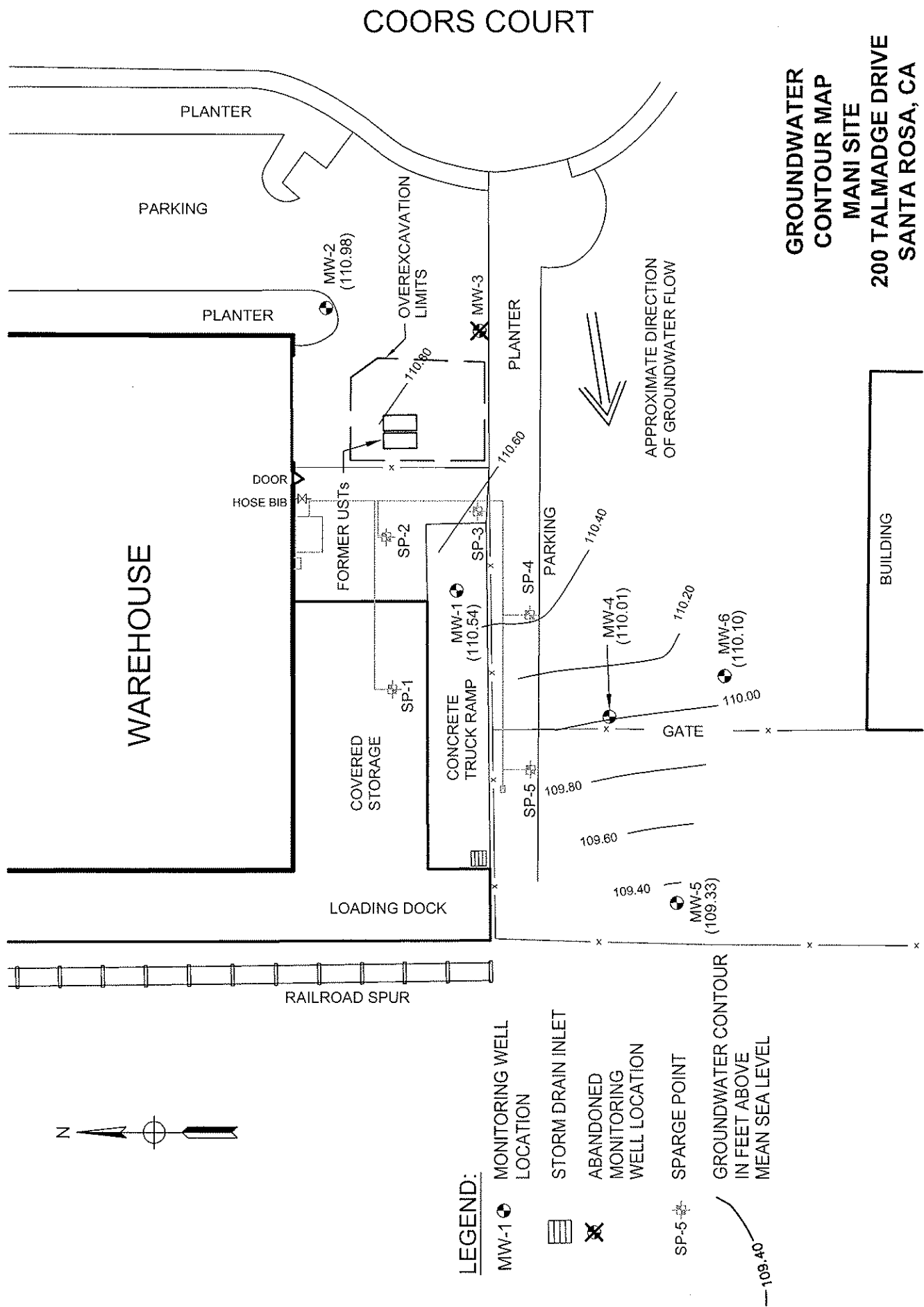


SCALE: 1"=30'

SITE MAP
MANI SITE
200 TALMADGE DRIVE
SANTA ROSA, CA

FIGURE 2

WINZLER & KELLY



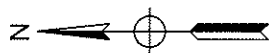
PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUNDWATER

JUNE 13, 2005

FIGURE 4

WINZLER & KELLY

MANI SITE
200 TALMADGE DRIVE
SANTA ROSA, CA



LEGEND:

MW-1 MONITORING WELL
LOCATION

STORM DRAIN INLET

ABANDONED
MONITORING WELL
LOCATION

SP-5 SPARGE POINT

TPH-G
BENZENE
MTBE

IN (ug/L)

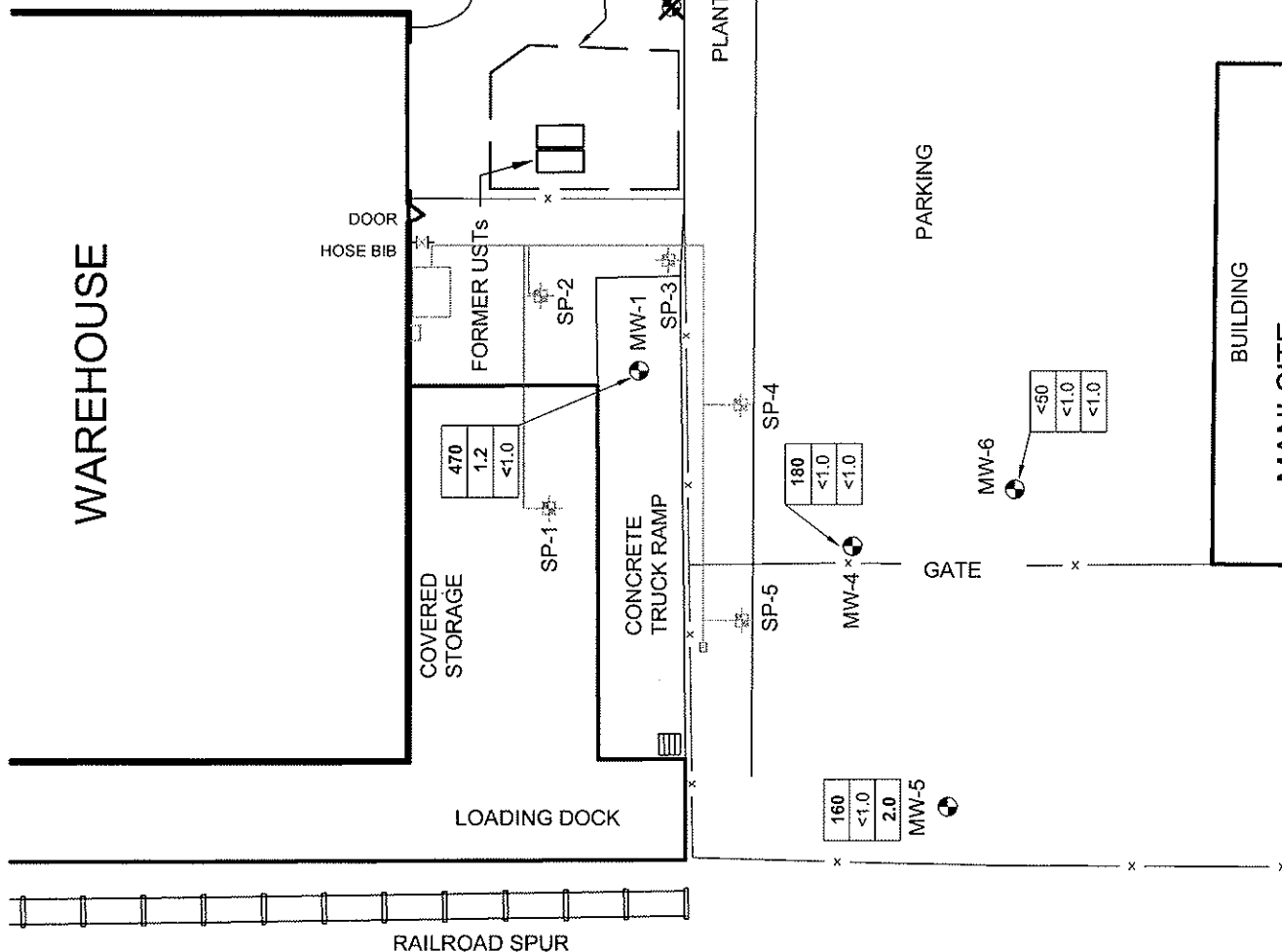


Table 1. Water Level Data and Well Construction Details

Mani Site
200 Talmadge Drive, Santa Rosa, California

Well ID	Date	Groundwater Elevation (Mean Sea Level)		Depth-to-Water		Top of Casing Elevation (Mean Sea Level)	Free Product Thickness	Screen Interval	Sand Pack Interval	Bentonite/ Grout Interval
		System On	System Off	System On	System Off					
MW-1	2/2/1995	NM	110.41	NM	8.25	118.66	-	10.0-25.0	8.0-25.0	6.0-8.0
	3/19/1998	NM	111.51	NM	7.15		-			
	9/9/1999	NM	106.31	NM	12.35		-			
	10/11/1999	NM	105.65	NM	13.01		-			
	11/17/1999	NM	105.24	NM	13.42		0.00			
	12/15/1999	NM	105.08	NM	13.58		0.00			
	1/12/2000	NM	104.77	NM	13.89		0.00			
	2/10/2000	NM	106.70	NM	11.96		0.00			
	3/15/2000	NM	111.09	NM	7.57		0.00			
	4/13/2000	NM	109.87	NM	8.79		0.00			
	5/12/2000	NM	109.41	NM	9.25		0.00			
	6/15/2000	NM	108.39	NM	10.27		0.00			
	7/14/2000	NM	107.24	NM	11.42		0.00			
	3/6/2001	NM	108.06	NM	10.63	118.69	0.00			
	6/6/2001	NM	106.70	NM	11.99		0.00			
	9/12/2001	NM	104.58	NM	14.11		0.00			
	12/13/2001	NM	106.28	NM	12.41		0.00			
	3/21/2002	NM	110.54	NM	8.15		0.00			
	6/14/2002	NM	108.09	NM	10.60		NM			
	9/10/2002	NM	105.69	NM	13.00		NM			
	12/11/2002	NM	104.81	NM	13.88		NM			
	3/25/2003	NM	109.76	NM	8.93		NM			
	6/27/2003	NM	109.07	NM	9.62		NM			
	10/1/2003	NM	106.05	NM	12.64		NM			
	12/12/2003	NM	106.24	NM	12.45		NM			
	3/26/2004	NM	110.34	NM	8.35		NM			
	7/9/2004	NM	107.43	NM	11.26		NM			
	9/21/2004	NM	105.63	NM	13.06		NM			
	12/20/04 & 12/21/04	106.15	106.09	12.54	12.60		NM			
	3/16/05 & 3/17/05	110.60	110.58	8.09	8.11		NM			
6/9/05 & 6/13/05	110.69	110.54	8.00	8.15	NM					
MW-2	2/2/1995	NM	111.08	NM	9.27	120.35	-	10.0-25.0	8.0-25.0	6.0-8.0
	3/19/1998	NM	112.08	NM	8.27		-			
	9/9/1999	NM	106.72	NM	13.63		-			
	10/11/1999	NM	106.04	NM	14.31		-			
	11/17/1999	NM	105.59	NM	14.76		0.00			
	12/15/1999	NM	105.37	NM	14.98		0.00			
	1/12/2000	NM	105.04	NM	15.31		0.00			
	2/10/2000	NM	107.00	NM	13.35		0.00			
	3/15/2000	NM	111.39	NM	8.96		0.00			
	4/13/2000	NM	110.24	NM	10.11		0.00			
	5/12/2000	NM	109.80	NM	10.55		0.00			
	6/15/2000	NM	108.78	NM	11.57		0.00			
	7/14/2000	NM	107.64	NM	12.71		0.00			
	3/6/2001	NM	108.33	NM	12.04	120.37	0.00			
	6/6/2001	NM	107.05	NM	13.32		0.00			
	9/12/2001	NM	104.89	NM	15.48		0.00			
	12/13/2001	NM	106.54	NM	13.83		0.00			
	3/21/2002	NM	110.80	NM	9.57		0.00			
	6/14/2002	NM	108.45	NM	11.92		NM			
	9/10/2002	NM	106.07	NM	14.30		NM			
	12/11/2002	NM	105.11	NM	15.26		NM			
	3/25/2003	NM	110.10	NM	10.27		NM			
	6/27/2003	NM	109.55	NM	10.82		NM			
	10/1/2003	NM	106.47	NM	13.90		NM			
	12/12/2003	NM	106.62	NM	13.75		NM			
	3/26/2004	NM	110.68	NM	9.69		NM			
	7/9/2004	NM	107.89	NM	12.48		NM			
	9/21/2004	NM	106.04	NM	14.33		NM			
	12/20/04 & 12/21/04	106.49	106.40	13.88	13.97		NM			
	3/16/05 & 3/17/05	110.92	110.89	9.45	9.48		NM			
6/9/05 & 6/13/05	111.07	110.98	9.30	9.39	NM					

Table 1. Water Level Data and Well Construction Details

Mani Site
200 Talmadge Drive, Santa Rosa, California

Well ID	Date	Groundwater Elevation (Mean Sea Level)		Depth-to-Water		Top of Casing Elevation (Mean Sea Level)	Free Product Thickness	Screen Interval	Sand Pack Interval	Bentonite/ Grout Interval
		System On	System Off	System On	System Off					
MW-3	2/2/1995		110.52		9.47	119.99	-	10.0-25.0	8.0-25.0	6.0-8.0
	3/19/1998		111.41		8.58		-			
	9/9/1999		106.57		13.42		-			
	10/11/1999		105.89		14.10		-			
	11/17/1999		105.46		14.53		0.00			
	12/15/1999		105.25		14.74		0.00			
	1/12/2000		104.95		15.04		0.00			
	2/10/2000		106.88		13.11		0.00			
	3/15/2000		111.30		8.69		0.00			
	4/13/2000		110.12		9.87		0.00			
	5/12/2000		109.66		10.33		0.00			
	6/15/2000		108.64		11.35		0.00			
	7/14/2000		107.49		12.50		0.00			
	3/6/2001		108.24		11.77	120.01	0.00			
	6/6/2001		106.93		13.08		0.00			
	9/12/2001		104.79		15.22		0.00			
	12/13/2001		106.42		13.59		0.00			
	1/24/2002	MW-3 Destroyed								
MW-4	3/21/2002	NM	110.02	NM	7.90	117.92	NM	5.0-20.0	4.0-20.0	3.0-4.0
	6/14/2002	NM	107.27	NM	10.65		NM			
	9/10/2002	NM	104.81	NM	13.11		NM			
	12/11/2002	NM	104.01	NM	13.91		NM			
	3/25/2003	NM	109.16	NM	8.76		NM			
	6/27/2003	NM	108.22	NM	9.70		NM			
	10/1/2003	NM	105.17	NM	12.75		NM			
	12/12/2003	NM	105.36	NM	12.56		NM			
	3/26/2004	NM	109.72	NM	8.20		NM			
	7/9/2004	NM	106.54	NM	11.38		NM			
	9/21/2004	NM	104.81	NM	13.11		NM			
	12/20/04 & 12/21/04	105.52	105.47	12.40	12.45		NM			
	3/16/05 & 3/17/05	110.06	110.07	7.86	7.85		NM			
	6/9/05 & 6/13/05	110.08	110.01	7.84	7.91		NM			
MW-5	3/21/2002	NM	109.42	NM	8.21	117.63	NM	5.0-20.0	4.0-20.0	3.0-4.0
	6/14/2002	NM	106.53	NM	11.10		NM			
	9/10/2002	NM	103.99	NM	13.64		NM			
	12/11/2002	NM	103.21	NM	14.42		NM			
	3/25/2003	NM	108.53	NM	9.10		NM			
	6/27/2003	NM	107.40	NM	10.23		NM			
	10/1/2003	NM	104.40	NM	13.23		NM			
	12/12/2003	NM	104.65	NM	12.98		NM			
	3/26/2004	NM	109.11	NM	8.52		NM			
	7/9/2004	NM	105.89	NM	11.74		NM			
	9/21/2004	NM	104.08	NM	13.55		NM			
	12/20/04 & 12/21/04	104.97	104.90	12.66	12.73		NM			
	3/16/05 & 3/17/05	109.59	109.58	8.04	8.05		NM			
	6/9/05 & 6/13/05	109.47	109.33	8.16	8.30		NM			
MW-6	3/21/2002	NM	110.10	NM	7.46	117.56	NM	5.0-20.0	4.0-20.0	3.0-4.0
	6/14/2002	NM	107.52	NM	10.04		NM			
	9/10/2002	NM	105.12	NM	12.44		NM			
	12/11/2002	NM	104.33	NM	13.23		NM			
	3/25/2003	NM	109.29	NM	8.27		NM			
	6/27/2003	NM	108.45	NM	9.11		NM			
	10/1/2003	NM	105.50	NM	12.06		NM			
	12/12/2003	NM	105.67	NM	11.89		NM			
	3/26/2004	NM	109.87	NM	7.69		NM			
	7/9/2004	NM	106.90	NM	10.66		NM			
	9/21/2004	NM	105.13	NM	12.43		NM			
	12/20/04 & 12/21/04	105.72	105.65	11.84	11.91		NM			
	3/16/05 & 3/17/05	110.19	110.19	7.37	7.37		NM			
	6/9/05 & 6/13/05	NM	110.10	NM	7.46		NM			

Table 1. Water Level Data and Well Construction Details

Mani Site
200 Talmadge Drive, Santa Rosa, California

Well ID	Date	Groundwater Elevation (Mean Sea Level)		Depth-to-Water		Top of Casing Elevation (Mean Sea Level)	Free Product Thickness	Screen Interval	Sand Pack Interval	Bentonite/Grout Interval
		System On	System Off	System On	System Off					
SP-1	6/1/2004	NM	NM	NM	11.58	NM	NM	14-17	13.5-19.5	0-13.5
SP-2	6/1/2004	NM	NM	NM	11.41	NM	NM	20-23	19-23	0-19.0
SP-3	6/1/2004	NM	NM	NM	11.07	NM	NM	19-22	18.5-24	0-18.5
SP-4	6/1/2004	NM	NM	NM	10.29	NM	NM	19-22	18.5-22	0-18.5
SP-5	6/1/2004	NM	NM	NM	10.87	NM	NM	14.5-17.5	14-19.5	0-14.0

Abbreviations:

NM = Not Measured

Notes:

Monitoring wells were resurveyed on March 13, 2001, and it was discovered that the top-of-casing elevations for MW-2 and MW-3 had been entered in the reverse order when the table was created. This table reflects the corrected top-of-casing elevations, and corresponding groundwater elevations for MW-2 and MW-3.

Table 2. Groundwater Gradient and Flow Direction

Mani Site
200 Talmadge Drive, Santa Rosa, California

Date	Groundwater Gradient (ft/ft)	Flow Direction	Wells used for Calculating Gradient and Flow Direction
2/2/1995	0.02	South 13 ⁰ West	MW-1, MW-2, MW-3
3/19/1998	0.02	South 5 ⁰ East	MW-1, MW-2, MW-3
9/9/1999	0.01	South 52 ⁰ West	MW-1, MW-2, MW-3
10/11/1999	0.01	South 50 ⁰ West	MW-1, MW-2, MW-3
11/17/1999	0.01	South 51 ⁰ West	MW-1, MW-2, MW-3
12/15/1999	0.01	South 47 ⁰ West	MW-1, MW-2, MW-3
1/12/2000	0.01	South 54 ⁰ West	MW-1, MW-2, MW-3
2/10/2000	0.01	South 49 ⁰ West	MW-1, MW-2, MW-3
3/15/2000	0.01	South 57 ⁰ West	MW-1, MW-2, MW-3
4/13/2000	0.01	South 55 ⁰ West	MW-1, MW-2, MW-3
5/12/2000	0.01	South 52 ⁰ West	MW-1, MW-2, MW-3
6/15/2000	0.01	South 52 ⁰ West	MW-1, MW-2, MW-3
7/14/2000	0.01	South 51 ⁰ West	MW-1, MW-2, MW-3
3/6/2001	0.01	South 55 ⁰ West	MW-1, MW-2, MW-3
6/6/2001	0.01	South 55 ⁰ West	MW-1, MW-2, MW-3
9/12/2001	0.01	South 56 ⁰ West	MW-1, MW-2, MW-3
12/13/2001	0.01	South 47 ⁰ West	MW-1, MW-2, MW-3
3/21/2002	0.01	West-Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
6/14/2002	0.02	West-Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
9/10/2002	0.02	Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
12/11/2002	0.02	West-Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
3/25/2003	0.01	Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
6/27/2003	0.01	Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
10/1/2003	0.02	Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
12/12/2003	0.02	Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
3/26/2004	0.02	Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
7/9/2004	0.01	Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
9/21/2004	0.02	Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
12/21/2004	0.01	Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
3/17/2005	0.008	Southwest	MW-1, MW-2, MW-4, MW-5, MW-6
6/13/2005	0.02	West-Southwest	MW-1, MW-2, MW-4, MW-5, MW-6

Note: Monitoring wells were resurveyed on March 13, 2001, and it was discovered that the top-of-casing elevations for MW-2 and MW-3 had been entered in the reverse order when the table was created. This table reflects the corrected top-of-casing elevations, and corresponding groundwater elevations for MW-2 and MW-3. Elevations are relative to mean sea level.

Table 3. Dissolved Oxygen and Indicator Parameters

Mani Site
200 Talmadge Drive, Santa Rosa, California

Well ID	Sample Date ^a	Dissolved Oxygen (mg/L)	ORP (mV)	pH	Conductivity ^b (uS/cm)	Temperature (°F)
MW-1	9/10/2002	---	---	6.74	502	70.9
	12/11/2002	---	---	6.85	819	65.7
	3/25/2003	0.28	---	7.00	1053	65.2
	6/27/2003	0.28	-108	6.83	839	64.4
	10/1/2003	0.28	-35	7.00	883	65.8
	12/12/2003	---	-54	6.81	1007	66.0
	3/26/2004	---	-64	6.76	1039	64.0
	7/9/2004	0.50	-68	6.70	921	65.1
	Biosparge System Start-up After 7/9/04 Monitoring Event					
	9/20/04 & 9/21/04*	0.33	-34	6.97	825	66.7
	12/20/04 & 12/21/04*	0.74	-54	6.91	891	66.9
	2/24/2005	--- ^c	---	---	---	---
	3/16/05 & 3/17/05*	9.09	4	6.84	835	65.1
	6/9/05 & 6/13/05*	9.03	---	6.86 ^e	723 ^e	68.8 ^e
MW-2	9/10/2002	---	---	Not Sampled		
	12/11/2002	---	---	Not Sampled		
	3/25/2003	0.41	---	6.50	650	66.7
	6/27/2003	0.70	147	6.62	612	65.8
	10/1/2003	0.92	205	6.63	648	67.5
	12/12/2003	---	232	6.63	655	68.2
	3/26/2004	---	250	6.26	612	65.5
	7/9/2004	1.88	222	6.50	578	66.4
	Biosparge System Start-up After 7/9/04 Monitoring Event					
	9/20/04 & 9/21/04*	0.58	173	6.64	572	68.4
	12/20/04 & 12/21/04*	0.50	228	6.42	587	68.2
	2/24/2005	0.78	---	---	---	---
	3/16/05 & 3/17/05*	0.64	203	6.30	619	66.0
	6/9/05 & 6/13/05*	1.27	---	6.34 ^e	601 ^e	68.3 ^e
MW-3	Well Destroyed					
MW-4	9/10/2002	---	---	Not Measured ^d		
	12/11/2002	---	---	6.69	732	66.3
	3/25/2003	0.27	---	7.00	868	64.7
	6/27/2003	0.20	-94	6.60	820	66.4
	10/1/2003	0.29	-19	6.74	802	69.6
	12/12/2003	---	-533	6.75	826	67.8
	3/26/2004	---	2	6.55	886	64.0
	7/9/2004	3.31	-60	6.60	740	67.5
	Biosparge System Start-up After 7/9/04 Monitoring Event					
	9/20/04 & 9/21/04*	0.35	-39	7.03	633	71.8
	12/20/04 & 12/21/04*	0.69	-1	7.02	638	69.6
	2/24/2005	0.30	---	---	---	---
	3/16/05 & 3/17/05*	4.55	17	6.77	552	64.8
	6/9/05 & 6/13/05*	6.85	---	6.80 ^e	507 ^e	70.6 ^e
MW-5	9/10/2002	---	---	6.96	659	70.9
	12/11/2002	---	---	6.62	635	66.6
	3/25/2003	0.26	---	7.00	799	64.0
	6/27/2003	0.21	-43	6.57	774	65.3
	10/1/2003	0.30	19	6.67	732	67.8
	12/12/2003	---	31	6.67	735	67.3
	3/26/2004	---	41	6.54	803	62.8
	7/9/2004	0.45	7	6.50	726	65.5
	Biosparge System Start-up After 7/9/04 Monitoring Event					
	9/20/04 & 9/21/04*	0.27	27	6.65	653	68.5
	12/20/04 & 12/21/04*	0.59	45	6.61	639	66.7
	2/24/2005	0.27	---	---	---	---
	3/16/05 & 3/17/05*	0.60	530	6.56	598	63.1
	6/9/05 & 6/13/05*	0.35	---	6.77 ^e	603 ^e	67.5 ^e

Table 3. Dissolved Oxygen and Indicator Parameters

Mani Site
200 Talmadge Drive, Santa Rosa, California

Well ID	Sample Date ^a	Dissolved Oxygen (mg/L)	ORP (mV)	pH	Conductivity ^b (uS/cm)	Temperature (°F)
MW-6	9/10/2002	---	---	6.88	612	69.9
	12/11/2002	---	---	6.44	563	68.2
	3/25/2003	0.28	---	7.00	653	65.5
	6/27/2003	0.39	178	6.61	610	66.9
	10/1/2003	0.58	208	6.69	646	69.4
	12/12/2003	---	263	6.68	661	69.3
	3/26/2004	---	222	6.44	605	64.4
	7/9/2004	0.54	225	6.51	580	67.5
	Biosparge System Start-up After 7/9/04 Monitoring Event					
	9/20/04 & 9/21/04*	0.56	176	6.57	572	70.2
	12/20/04 & 12/21/04*	3.10	212	6.52	558	69.3
	2/24/2005	3.74	---	---	---	---
	3/16/05 & 3/17/05*	4.70	179	6.43	560	65.3
	6/9/05 & 6/13/05*	5.44	---	6.64 ^e	590 ^e	68.9 ^e

Notes:

- a = Tabulated indicator parameters were the last to be recorded from each well.
b = The conductivity was incorrectly reported for the 9/10/2002, 12/11/2002, and 3/25/2003 reporting periods. The decimal points have been moved to show the correct values.
c = DO was not measured because well was covered by a truck that could not be moved at the time DO was measured.
d = Well de-watered after purging 0.75 gallons. Indicator parameters were not measured.
e = A Hydac was used to measure indicator parameters due to the unavailability of the Ultrameter.
* = During this sampling event, DO was measured on the first date while the system was on and the other indicator parameters were measured on the second date during purging activities.

Abbreviations:

- mg/L = milligrams per liter
ORP = oxidation/reduction potential
mV = millivolts
uS/cm = microSiemens per centimeter
°F = degrees Fahrenheit
--- = Measurements not taken

Table 4. Analytical Results of Nutrient Compounds

Mani Site
200 Talmadge Drive, Santa Rosa, California

Well ID	Sample Date	Analytic Method - EPA 300 (IC), SM 4500			
		Nitrate as Nitrogen (NO ₃ ⁻¹ -N)	Nitrite as Nitrogen (NO ₂ ⁻¹ -N)	Ammonia as Nitrogen (NH ₄ ⁻¹ -N)	Phosphate (PO ₄)
		mg/L			
MW-1	5/8/2003	0.99	NA	NA	<2.0
	7/9/2004	<0.10	<0.10	<0.15	<0.50
	Biosparge System Start-up After 7/9/04 Monitoring Event				
	9/21/2004	<0.15	<0.15	0.37	<2.0
	First Nutrient Injection 9/22/04				
	11/9/2004	<0.50	NA	NA	NA
	12/21/2004	<0.10	<0.10	<0.2	<0.50
	3/17/2005	<0.15	<0.15	<0.15	<1.0
	6/13/2005	1.4	<0.15	<0.15	<1.0
MW-2	5/8/2003	6.7	NA	NA	<2.0
	7/9/2004	1.4	<0.10	<0.15	<0.50
	Biosparge System Start-up After 7/9/04 Monitoring Event				
	9/21/2004	1.3	<0.15	<0.15	<2.0
	First Nutrient Injection 9/22/04				
	11/9/2004	5.9	NA	NA	NA
	12/21/2004	1.2	<0.10	<0.2	<0.50
	3/17/2005	2.0	<0.15	<0.15	<1.0
	6/13/2005	1.7	<0.15	<0.15	<1.0
MW-4	7/9/2004	<0.10	<0.10	<0.15	<0.50
	Biosparge System Start-up After 7/9/04 Monitoring Event				
	9/21/2004	0.17	<0.15	<0.15	<2.0
	First Nutrient Injection 9/22/04				
	11/9/2004	<0.50	NA	NA	NA
	12/21/2004	<0.10	<0.10	<0.2	<0.50
	3/17/2005	<0.15	<0.15	<0.15	<1.0
	6/13/2005	<0.15	<0.15	<0.15	<1.0
MW-5	7/9/2004	<0.10	<0.10	<0.15	<0.50
	Biosparge System Start-up After 7/9/04 Monitoring Event				
	9/21/2004	<0.15	<0.15	<0.15	<2.0
	First Nutrient Injection 9/22/04				
	11/9/2004	3.0	NA	NA	NA
	12/21/2004	<0.10	<0.10	<0.2	<0.50
	3/17/2005	<0.15	<0.15	<0.15	<1.0
	6/13/2005	0.16	<0.15	<0.15	<1.0
MW-6	5/8/2003	5.8	NA	NA	<2.0
	7/9/2004	1.4	<0.10	<0.15	<0.50
	Biosparge System Start-up After 7/9/04 Monitoring Event				
	9/21/2004	1.2	<0.15	0.30	<2.0
	First Nutrient Injection 9/22/04				
	11/9/2004	5.7	NA	NA	NA
	12/21/2004	1.2	<0.10	<0.2	<0.50
	3/17/2005	1.8	<0.15	<0.15	<1.0
	6/13/2005	1.6	<0.15	<0.15	<1.0

Abbreviations:

mg/L = milligrams per liter

NA = Not analyzed

Note: 9/21/04 data is considered baseline for pre-nutrient injection. The first nutrient injection was completed 9/22/04, after 3rd quarter sampling.

Table 5. Analytical Results of Groundwater Samples

Mani Site
200 Talmadge Drive, Santa Rosa, California

Well ID	Date Sampled	Analytic Methods	TPH-G	TPH-D	B	T	E	X	MTBE	DIPE	ETBE	TAME	TBA	EDC / EDB
			ug/L											
MW-1	2/2/95	8015M / 8020	32,000	2600 ^b	3,600	6,600	1,300	6,100	NA	ND	ND	ND	ND	NA
	4/6/95	8015M / 8020	10,000	NA	1,400	1,500	560	1,600	NA	ND	ND	ND	ND	NA
	3/19/1998	5030/602/8260	30,000	1,400	1,300	1,000	770	2,900	360	ND	ND	ND	ND	NA
	9/9/1999	5030A/8260B/8015M	19,000	1,600	570	220	360	1,100	140	ND	ND	ND	ND	NA
	12/15/1999	5030A/8260B/8015M	13,000	2,600	1,400	410	1,400	3,400	280	ND	ND	ND	ND	NA
	3/15/2000	5030A/8260B/8015M	23,000	1,600	920	360	970	2,600	120	ND	ND	ND	ND	<50
	7/14/2000	5030A/8260B/8015M	22,000	880	1,300	240	1,400	3,100	200	ND	ND	ND	ND	<50
	3/6/2001	5030A/8260B/8015M	25,000	2,900	1,700	310	2,200	4,400	260	ND	ND	ND	ND	<0.50
	6/6/2001	5030A/8260B/8015M	16,000	470 ^c	980	140	1,300	1,800	200	ND	ND	ND	ND	<50
	9/12/2001	5030A/8260B/8015M	17,000	1,100 ^c	730	96	980	1,800	240	ND	ND	ND	31	<0.50
	12/13/2001	5030A/8260B/8015M	29,000	4,100 ^c	1,400	560	1,900	4,000	120	ND	ND	ND	ND	<5.0
	3/21/2002	5030A/8260B/8015M	6,400	1,700 ^c	400	200	740	1,440	28	<10	<10	<10	<10	<10
	6/14/2002	5030A/8260B/8015M	12,000	2000 ^d	370	150	860	1,700	45	<10	<10	<10	<200	NA
	9/10/2002	5030A/8260B/8015M	11,000	3800 ^d	140	85	500	940	38	<5.0	<5.0	<5.0	<100	NA
	12/11/2002	5030/8015M/8260B	9,100	3200 ^d	280	120	600	840	64	<10	<10	<10	<250	NA
	3/25/2003	5030/8015M/8260B	8,500	NA	160	210	860	1,780	33	<10	<10	<10	<250	<10
	5/8/2003	5030/8015M/8260B	9,900	NA	250	450	790	2,020	<10	<10	<10	<10	<250	<10
	6/27/2003	5030/8015M/8260B	5,800	NA	140	220	580	1,350	19	<10	<10	<10	<25	<10
	10/1/2003	5030/8015M/8260B	8,100	NA	180	330	1,100	2,700	36	<10	<10	<10	<250	<10
	12/12/2003	5030/8015M/8260B	23,000	NA	230	380	1,800	5,290	33	<20	<20	<20	<500	<20
	3/26/2004 ^f	5030/8015M/8260B	10,000	1,800 ^d	92	140	900	2,200	20	<1.0	<1.0	<1.0	<25	NA
	7/9/2004	5030/8015M/8260B	4,900	1,600 ^d	40	38	370	880	22	<10	<10	<10	<250	NA
	Biosparge System Start-up After 7/9/04 Monitoring Event													
	9/21/2004	5030/8015M/8260B	4,300	420 ^d	16	13	150	281	<10	<10	<10	<10	<250	NA
	12/21/2004	5030/8015M/8260B	4,500	1,200 ^d	11	11	37	167	<10	<10	<10	<10	<250	NA
	3/17/2005	5030/8015M/8260B	1,200	290 ^d	1.3	1.6	25	66	1.4	<1.0	<1.0	<1.0	<25	NA
	6/13/2005	5030/8015M/8260B	470	130 ^d	1.2	<1.0	22	32.3	<1.0	<1.0	<1.0	<1.0	<25	NA
MW-2	2/2/95 ^a	8015M / 8020	<50.0	110 ^e	<0.5	1.2	<0.5	<0.5	NA	ND	ND	ND	ND	NA
	3/19/1995	5030/602/8260	<50.0	<50	<0.3	<0.3	<0.5	<0.5	NA	ND	ND	ND	ND	NA
	9/9/1999	5030A/8260B/8015M	<50.0	<50	<0.3	<0.3	<0.5	<0.5	ND	ND	ND	ND	ND	NA
	12/15/1999	5030A/8260B/8015M	<50	<50	<0.30	<0.30	<0.50	<0.50	<0.50	ND	ND	ND	ND	NA
	3/15/2000	5030A/8260B/8015M	<50	<50	<0.30	<0.30	<0.50	<0.50	<0.50	ND	ND	ND	ND	<0.5
	7/14/2000	5030A/8260B/8015M	<50	<50	<0.30	<0.30	<0.50	<0.50	<0.50	ND	ND	ND	ND	<0.5
	3/6/2001	5030A/8260B/8015M	<50	<50	<0.30	<0.30	<0.50	<0.50	<0.50	ND	ND	ND	ND	<0.50
	6/6/2001	5030A/8260B/8015M	<50	<50	<0.30	<0.30	<0.50	<0.50	<0.50	ND	ND	ND	ND	<0.50
	9/12/2001	5030A/8260B/8015M	<50	<50	<0.30	<0.30	<0.50	<0.50	<0.50	ND	ND	ND	ND	<0.50
	12/13/2001		Not Sampled											
	3/21/2002	5030A/8260B/8015M	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	<1.0
	6/14/2002		Not Sampled											
	9/10/2002		Not Sampled											
	3/25/2003	5030/8015M/8260B	<50	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	<1.0
	6/27/2003	5030/8015M/8260B	<50	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	<1.0
	10/1/2003	5030/8015M/8260B	<50	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	<1.0
	12/12/2003	5030/8015M/8260B	<50	NA	<1.0	2.4	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	<1.0
	3/26/2004 ^f	5030/8015M/8260B	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	7/9/2004	5030/8015M/8260B	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	Biosparge System Start-up After 7/9/04 Monitoring Event													
	9/21/2004	5030/8015M/8260B	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	12/21/2004	5030/8015M/8260B	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	3/17/2005	5030/8015M/8260B	<50	<50	<1.0	<1.0	2.1	4.1	<1.0	<1.0	<1.0	<1.0	<25	NA
	6/13/2005	5030/8015M/8260B	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
Water Quality Objectives in ug/L			<50	<50	<1	<42	<29	<17	<5	None	None	None	<12	<0.5

Table 5. Analytical Results of Groundwater Samples

Mani Site
200 Talmadge Drive, Santa Rosa, California

Well ID	Date Sampled	Analytic Methods	TPH-G	TPH-D	B	T	E	X	MTBE	DIPE	ETBE	TAME	TBA	EDC / EDB
			ug/L											
MW-3	2/2/95 ^a	8015M / 8020	<50.0	460	5.4	12	1.3	12.0	NA	NA	NA	NA	NA	NA
	3/19/1995	5030/602/8260	<50.0	<50	<0.3	<0.3	<0.5	<0.5	NA	NA	NA	NA	NA	NA
	9/9/1999	5030A/8260B/8015M	<50.0	<50	<0.3	<0.3	<0.5	<0.5	ND	ND	ND	ND	ND	NA
	12/15/1999	5030A/8260B/8015M	<50	<50	<0.30	<0.30	<0.50	<0.50	<0.50	ND	ND	ND	ND	NA
	3/15/2000	5030A/8260B/8015M	<50	<50	<0.30	<0.30	<0.50	<0.50	<0.50	ND	ND	ND	ND	<0.5
	7/14/2000	5030A/8260B/8015M	<50	<50	<0.30	<0.30	<0.50	<0.50	<0.50	ND	ND	ND	ND	<0.5
	3/6/2001	5030A/8260B/8015M	<50	<50	<0.30	<0.30	<0.50	<0.50	<0.50	ND	ND	ND	ND	<0.50
	6/6/2001	5030A/8260B/8015M	<50	<50	<0.30	<0.30	<0.50	<0.50	<0.50	ND	ND	ND	ND	<0.50
	9/12/2001	5030A/8260B/8015M	<50	<50	<0.30	<0.30	<0.50	<0.50	<0.50	ND	ND	ND	ND	<0.50
	12/13/2001	Not Sampled												
	1/24/2002	Well Destroyed												
MW-4	3/21/2002	5030A/8260B/8015M	420	120 ^c	4.1	<1.0	5.4	<1.0	43	<1.0	<1.0	<1.0	<25	<1.0
	6/14/2002	5030A/8260B/8015M	550	110 ^d	<1.0	<1.0	3.4	<1.0	33	<1.0	<1.0	<1.0	<25	NA
	9/10/2002	5030A/8260B/8015M	1,300	200 ^d	6.6	<1.0	38	<1.0	27	<1.0	<1.0	<1.0	<25	NA
	12/11/2002	5030/8015M/8260B	510	230 ^d	2.1	<1.0	13	<1.0	28	<1.0	<1.0	<1.0	<25	NA
	3/25/2003	5030/8015M/8260B	410	NA	<1.0	<1.0	1.7	<1.0	24	<1.0	<1.0	<1.0	<25	<1.0
	6/27/2003	5030/8015M/8260B	410	NA	<1.0	<1.0	1.5	<1.0	9.8	<1.0	<1.0	<1.0	<25	<1.0
	10/1/2003	5030/8015M/8260B	350	NA	<1.0	<1.0	<1.0	<1.0	9.5	<1.0	<1.0	<1.0	<25	<1.0
	12/12/2003	5030/8015M/8260B	490	NA	<1.0	<1.0	<1.0	<1.0	11	<1.0	<1.0	<1.0	<25	<1.0
	3/26/2004 ^f	5030/8015M/8260B	290	<50	<1.0	<1.0	<1.0	<1.0	9.0	<1.0	<1.0	<1.0	<25	NA
	7/9/2004	5030/8015M/8260B	870	120 ^d	3.5	<1.0	2.3	10.3	6.4	<1.0	<1.0	<1.0	<25	NA
	Biosparge System Start-up After 7/9/04 Monitoring Event													
	9/21/2004	5030/8015M/8260B	650	91 ^d	<1.0	<1.0	<1.0	<1.0	1.3	<1.0	<1.0	<1.0	<25	NA
	12/21/2004	5030/8015M/8260B	600	75 ^d	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	3/17/2005	5030/8015M/8260B	130	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	6/13/2005	5030/8015M/8260B	180	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
MW-5	3/21/2002	5030A/8260B/8015M	400	<50	<1.0	<1.0	<1.0	<1.0	32	<1.0	<1.0	<1.0	<25	<1.0
	6/14/2002	5030A/8260B/8015M	<50	<50	<1.0	<1.0	<1.0	<1.0	31	<1.0	<1.0	<1.0	<25	NA
	9/10/2002	5030A/8260B/8015M	350	<50	<1.0	<1.0	<1.0	<1.0	11	<1.0	<1.0	<1.0	<25	NA
	12/11/2002	5030/8015M/8260B	390	<50	<1.0	<1.0	<1.0	<1.0	21	<1.0	<1.0	<1.0	<25	NA
	3/25/2003	5030/8015M/8260B	380	NA	<1.0	<1.0	<1.0	<1.0	21	<1.0	<1.0	<1.0	<25	<1.0
	6/27/2003	5030/8015M/8260B	290	NA	<1.0	<1.0	<1.0	<1.0	11	<1.0	<1.0	<1.0	<25	<1.0
	10/1/2003	5030/8015M/8260B	260	NA	<1.0	<1.0	<1.0	<1.0	5.9	<1.0	<1.0	<1.0	<25	<1.0
	12/12/2003	5030/8015M/8260B	210	NA	<1.0	<1.0	<1.0	<1.0	6.5	<1.0	<1.0	<1.0	<25	<1.0
	3/26/2004 ^f	5030/8015M/8260B	270	<50	<1.0	<1.0	<1.0	<1.0	9.9	<1.0	<1.0	<1.0	<25	NA
	7/9/2004	5030/8015M/8260B	280	<50	<1.0	<1.0	<1.0	<1.0	7.1	<1.0	<1.0	<1.0	<25	NA
	Biosparge System Start-up After 7/9/04 Monitoring Event													
	9/21/2004	5030/8015M/8260B	230	<50	<1.0	<1.0	<1.0	<1.0	3.7	<1.0	<1.0	<1.0	<25	NA
	12/21/2004	5030/8015M/8260B	210	<50	<1.0	<1.0	<1.0	<1.0	3.4	<1.0	<1.0	<1.0	<25	NA
	3/17/2005	5030/8015M/8260B	200	<50	<1.0	<1.0	<1.0	<1.0	4.4	<1.0	<1.0	<1.0	<25	NA
	6/13/2005	5030/8015M/8260B	160	<50	<1.0	<1.0	<1.0	<1.0	2.0	<1.0	<1.0	<1.0	<25	NA
MW-6	3/21/2002	5030A/8260B/8015M	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	<1.0
	6/14/2002	5030A/8260B/8015M	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	9/10/2002	5030A/8260B/8015M	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	12/11/2002	5030/8015M/8260B	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	3/25/2003	5030/8015M/8260B	<50	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	<1.0
	6/27/2003	5030/8015M/8260B	<50	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	<1.0
	10/1/2003	5030/8015M/8260B	<50	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	<1.0
	12/12/2003	5030/8015M/8260B	260	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	<1.0
	3/26/2004 ^f	5030/8015M/8260B	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	7/9/2004	5030/8015M/8260B	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	Biosparge System Start-up After 7/9/04 Monitoring Event													
	9/21/2004	5030/8015M/8260B	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	12/21/2004	5030/8015M/8260B	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	3/17/2005	5030/8015M/8260B	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
	6/13/2005	5030/8015M/8260B	<50	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	NA
Water Quality Objectives in ug/L			<50	<50	<1	<42	<29	<17	<5	None	None	None	<12	<0.5

Table 5. Analytical Results of Groundwater Samples

Mani Site
200 Talmadge Drive, Santa Rosa, California

Well ID	Date Sampled	Analytic Methods	TPH-G	TPH-D	B	T	E	X	MTBE	DIPE	ETBE	TAME	TBA	EDC / EDB
ug/L														
SP-1	6/1/2004	EPA 5030/8015M/8260B	<50	NA	<1.0 ^g	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	<1.0
SP-2	6/1/2004	EPA 5030/8015M/8260B	<50	NA	<1.0 ^g	<1.0	<1.0	<1.0	5.7	<1.0	<1.0	<1.0	<25	<1.0
SP-3	6/1/2004	EPA 5030/8015M/8260B	4,100	NA	<5.0	<5.0	11	240	<5.0	<5.0	<5.0	<5.0	<100	<5.0
SP-4	6/1/2004	EPA 5030/8015M/8260B	3,600	NA	15	<5.0	81	127	10	<1.0	<1.0	<1.0	<25	<5.0
SP-5	6/1/2004	EPA 5030/8015M/8260B	<50	NA	<1.0	<1.0	<1.0	<1.0	5.1	<1.0	<1.0	<1.0	<25	<1.0
Trip Blank	3/19/1998	5030 / 602	<50	NA	<0.3	<0.3	<0.5	<0.5	NA	NA	NA	NA	NA	NA
	9/9/1999	5030A / 8020	<50	NA	<0.3	<0.3	<0.5	<0.5	NA	NA	NA	NA	NA	NA
	12/15/1999	8260B	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/15/2000	5030A / 8020	<50	NA	<0.3	<0.3	<0.5	<0.5	NA	NA	NA	NA	NA	NA
	7/14/2000	5030A / 8020	<50	NA	<0.3	<0.3	<0.5	<0.5	NA	NA	NA	NA	NA	NA
	3/6/2001	5030A / 8020	<50	NA	<0.30	<0.30	<0.50	<0.50	NA	NA	NA	NA	NA	NA
	6/6/2001	5030A / 8020	<50	NA	<0.30	<0.30	<0.50	<0.50	NA	NA	NA	NA	NA	NA
	9/12/2001	5030A / 8020	<50	NA	<0.30	<0.30	<0.50	<0.50	NA	NA	NA	NA	NA	NA
	12/13/2001	5030A / 8020	<50	NA	<0.30	<0.30	<0.50	<0.50	NA	NA	NA	NA	NA	NA
	3/21/2002	8260	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<25	<1.0
	6/14/2002	8015M/8020	<50	NA	<0.5	<0.5	<0.5	<1.5	NA	NA	NA	NA	NA	NA
	9/9/2002	8015M/8020	<50	NA	<0.5	<0.5	<0.5	<1.5	NA	NA	NA	NA	NA	NA
	12/11/2002	5030/8015M/8020	<50	NA	<0.5	<0.5	<0.5	<1.5	<2.5	NA	NA	NA	NA	NA
	3/25/2003	5030/8015M/8020	<50	NA	<0.5	<0.5	<0.5	<1.5	NA	NA	NA	NA	NA	NA
	6/27/2003	5030/8015M/8020	<50	NA	<0.5	<0.5	<0.5	<1.5	NA	NA	NA	NA	NA	NA
	10/1/2003	5030/8015M/8020	<50	NA	<0.5	<0.5	<0.5	<1.5	NA	NA	NA	NA	NA	NA
	12/12/2003	5030/8015M/8020	<50	NA	<0.5	<0.5	<0.5	<1.5	NA	NA	NA	NA	NA	NA
	3/26/2004	5030/8015M/8260B	<50	NA	<0.5	<0.5	<0.5	<1.5	NA	NA	NA	NA	NA	NA
Water Quality Objectives in ug/L			<50	<50	<1	<42	<29	<17	<5	None	None	None	<12	<0.5

Notes: ^a = Sampled by Sierra Environmental Services

^b = Laboratory reports the positive result appears to be both a heavier and lighter hydrocarbon than diesel.

^c = The Laboratory reports that results in the diesel range are primarily due to overlap from a gasoline range product.

^d = The sample does not exhibit a chromatographic pattern characteristic of diesel. Higher boiling point components of weathered gasoline are present.

^e = The laboratory reports the positive result appears to be a heavier hydrocarbon than diesel.

^f = 3/26/04 samples were analyzed for TPH-MO by 8015M. Results were ND<200 ug/L.

^g = Tetrahydrofuran (THF) was detected and is the primary ingredient in PVC pipe glue and consequently may not be a persistent contaminant.

Abbreviations:

TPH-G = Total petroleum hydrocarbons as gasoline

TPH-D = Total petroleum hydrocarbons as diesel

B = Benzene

T = Toluene

E = Ethyl benzene

X = Total xylenes

EDC = 1,2-dichloroethane

EDB = 1,2-dibromoethane

NA = Not analyzed

ND = Not detected above laboratory detection limits

The 5 Oxygenates Include:

MTBE = Methyl tert-butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tert-butyl ether

TAME = Tert-amyl methyl ether

TBA = Tert-butyl alcohol

Analytic Methods:

5030 = EPA Method GC/FID/5030 for TPH-G

602 = EPA Method 602 for BTEX

8020 = EPA Method for MTBE

8260B = EPA Method 8260 for BTEX / Oxygenates

8015M = EPA method 8015M for Diesel

Appendix A

Site-Specific Sampling Procedures

WINZLER & KELLY CONSULTING ENGINEERS

Site-Specific Groundwater Sampling Procedures

Mani Site

200 Talmadge Drive

Santa Rosa, California

June 9 and 13, 2005

1. Objective

Collect representative water level data and groundwater samples.

2. Background

Based on the analytical results of the previous sampling, field work proceeded from the monitoring wells in which the samples collected had the lowest concentrations of constituents to the wells that had the highest concentrations of constituents.

Water levels were measured to determine the direction and gradient of groundwater flow. Representative groundwater samples from the water-bearing zone were obtained using disposable polyethylene bailers following purging.

3. Personnel Required and Responsibilities

Winzler & Kelly Environmental Engineer: Pon Xayasaeng performed groundwater monitoring and sampling activities in accordance with the procedures outlined below.

4. Procedures

4a. Biosparge System Shutdown and DO Concentrations, June 9, 2005

- The membrane on the YSI Model 55 DO meter was checked for the presence of bubbles and wrinkles, neither of which was observed.
- The meter was calibrated in the field prior to collecting measurements.
- Using the calibrated YSI Model 55 DO Meter, DO concentrations were measured in each monitoring well.
- Following DO measurements, the biosparge system was shutdown to allow groundwater to equilibrate.

4b. Decontamination Procedures, June 13, 2005

- Usingalconox soap and potable water, all equipment and instruments to be used were decontaminated upon arriving at the site.
- All equipment and instruments were decontaminated after use in each well.
- All equipment and instruments were decontaminated after field activities had been completed.

- Nitrile gloves were worn by sampler at all times and changed after handling equipment and instruments.

4c. Groundwater Elevations, June 13, 2005

- A water level meter was used to determine the depth-to-groundwater in each monitoring well.
- Recorded depth, time and visual observations regarding well access, condition, security, etc on water level data sheet.
- Decontaminated the water level meter after each use.

4d. Purging, June 13, 2005

- Calibrated Hydac Meter for conductivity and pH.
- Calculated the volume of standing water in each monitoring well using measured depth-to-water and historic depth-to-bottom. Recorded the volume calculated for each well on the Well Sampling Data Sheet.
- Purged monitoring wells using a 12-volt DC 1.5-inch electric submersible pump.
- Obtained readings of field parameters (pH, conductivity, temperature) with meter and visual observations of color/odor/turbidity at each well casing interval throughout the purging process.
- Recorded the time, readings, and visual comments on the Well Sampling Data Sheet.
- Purged each well until field parameters stabilized, not exceeding 7 casing volumes, or until the well de-watered.
- Decontaminated the electric submersible pump after each use.
- All excess water was transferred to 55-gallon drums labeled and secured on site.

4e. Groundwater Sample Collection, June 13, 2005

- Lowering new, disposable, polyethylene collected groundwater samples, bottom-filling bailers into the well after the water level had recharged to at least 80%.
- When completely full, the bailer was carefully retracted from the well casing.
- The groundwater was transferred from the bailer into 40-ml glass vials preserved with HCl.
- Upon filling, each vial was immediately capped. The vial was checked for air bubbles by inverting and gently tapping the vial.
- All samples were labeled with the following information:

Sample ID	Date and Time Sample Collected
Location	Sampler's Initials
Project Number	
- Sample information was documented on a chain-of-custody form.
- All samples were placed in an ice chest chilled with ice.
- Upon completion of the sampling activities, each well was closed and secured by replacing the well cap and securing the lock.

5. Equipment Used:

- Disposable gloves
- Potable water
- Alconox soap
- Containers to hold rinsate water
- Scrub Brushes
- Tools to open wells
- Keys to wells
- Water Level Data Form/pencil
- Well Sampling Data Sheet
- Groundwater Sampling Log form
- Water level meter
- 12-volt DC 1.5-inch electric submersible pump
- Hydac
- Containers to hold extracted water (as required)
- Disposable bailers (previously unused)
- Monofilament nylon line (50 lb test)
- Scissors
- Laboratory supplied sample containers (preserved, as required)
- Sample labels
- Ice chest
- Ice
- Labels/indelible marker
- Trash bags
- 55-gallon drums
- Ziploc bags
- Portable 12-V battery

Appendix B

Well Sampling Data Sheets

WINZLER & KELLY
CONSULTING ENGINEERS

WATER LEVEL MEASUREMENT DATA SHEET

PROJECT NAME: Mani
PROJECT NUMBER: 0234305001.32002

TODAY'S DATE: 6/9/05 & 6/13/05
FIELD PERSONNEL: Pon Xayasheng

[illegible]

WINZLER & KELLY
CONSULTING ENGINEERS

WELL SAMPLING DATA SHEET

PROJECT NAME: Mani
PROJECT NUMBER: 0234305001.32002
WELL DESIGNATION: MW-1

PROJECT DATE: 6/13/05
SAMPLER: Pon Xaiaseng
SAMPLE NUMBER: MW-1

CONDITION OF WELL HEAD/VAULT/CAP & LOCK:

- A. TOP OF CASING ELEVATION:
B. DEPTH TO GROUNDWATER (initial): 8.15'
C. DEPTH OF WELL: 25' MEASURED _____
D. HEIGHT OF WATER COLUMN (C-B):
E. GROUNDWATER ELEVATION (A-B):

CASING DIAMETER: 2" X 3" _____ 4" _____ OTHER _____

CALCULATED WELL VOLUME: $D \times V = (25 - 8.15) \times 0.163 = 2.7 \text{ gal}$
Volume (V) of 2" well - 0.163 gal/ft
Volume (V) of 4" well - 0.653 gal/ft

ODOR No/Slight SHEEN NO FLOATING PRODUCT THICKNESS NO

PUMP TYPE: POLY BAILER _____ STAINLESS BAILER _____
ELECTRIC X OTHER _____

PUMP DEPTH:

TIME	GALLONS PURGED	NO. OF WELL VOLUMES	pH	TEMPERATURE (°F OR °C)	CONDUCTIVITY (mmhos/cm or µmhos/cm)	TURBIDITY (NTU or visual)	ORP (mv)
	2.7	1	7.04	69.8	760	Clear	—
	5.4	2	7.03	68.8	715	Clear	—
	8.1	3	7.23	68.8	723	Clear	—
			6.86		723		

RECHARGE RATE (qualitative):

SAMPLER TYPE: TEFLON BAILER _____ ACRYLIC BAILER _____ DISPOSABLE BAILER _____

SAMPLES COLLECTED: PRESERVED VOA'S _____ UNPRESERVED VOA'S _____
PRESERVED LITERS _____ UNPRESERVED LITERS _____
500 ml PLASTIC BOTTLE WITH PRESERVATIVE FOR METALS:
FILTERED _____ UNFILTERED _____
OTHER _____

COMMENTS: _____

WINZLER & KELLY
CONSULTING ENGINEERS

WELL SAMPLING DATA SHEET

PROJECT NAME: Mani
PROJECT NUMBER: 0234305001-32002
WELL DESIGNATION: MW-2

PROJECT DATE: 6/13/05
SAMPLER: Pon Xayasaeng
SAMPLE NUMBER: MW-2

CONDITION OF WELL HEAD/VAULT/CAP & LOCK:

- A. TOP OF CASING ELEVATION:
B. DEPTH TO GROUNDWATER (initial): 9.39'
C. DEPTH OF WELL: 25' MEASURED _____
D. HEIGHT OF WATER COLUMN (C-B):
E. GROUNDWATER ELEVATION (A-B):

CASING DIAMETER: 2" X 3" _____ 4" _____ OTHER _____

CALCULATED WELL VOLUME: $D \times V = (25 - 9.39' \times 0.1163) = 2.5 \text{ gal}$
Volume (V) of 2" well - 0.163 gal/ft
Volume (V) of 4" well - 0.653 gal/ft

ODOR No SHEEN No FLOATING PRODUCT THICKNESS No

PUMP TYPE: POLY BAILER _____ STAINLESS BAILER _____
ELECTRIC X OTHER _____

PUMP DEPTH:

TIME	GALLONS PURGED	NO. OF WELL VOLUMES	pH	TEMPERATURE (°F OR °C)	CONDUCTIVITY (mmhos/cm or µmhos/cm)	TURBIDITY (NTU or visual)	ORP (mv)
	2.5	1	5.84	74.2	647	clear	-
	5.0	2	6.32	68.9	623	clear	-
	7.5	3	6.34	68.3	601	clear	-

RECHARGE RATE (qualitative):

SAMPLER TYPE: TEFLON BAILER _____ ACRYLIC BAILER _____ DISPOSABLE BAILER _____

SAMPLES COLLECTED: PRESERVED VOA'S _____ UNPRESERVED VOA'S _____
PRESERVED LITERS _____ UNPRESERVED LITERS _____
500 ml PLASTIC BOTTLE WITH PRESERVATIVE FOR METALS:
FILTERED _____ UNFILTERED _____
OTHER _____

COMMENTS: Hydrac Motor used

WINZLER & KELLY
CONSULTING ENGINEERS

WELL SAMPLING DATA SHEET

PROJECT NAME: Mari
PROJECT NUMBER: 0234305001-32002
WELL DESIGNATION: MW-4

PROJECT DATE: 6/18/05
SAMPLER: Pon Xaysaeng
SAMPLE NUMBER: MW-4

CONDITION OF WELL HEAD/VAULT/CAP & LOCK:

- A. TOP OF CASING ELEVATION:
B. DEPTH TO GROUNDWATER (initial): 7.91'
C. DEPTH OF WELL: 20' MEASURED _____
D. HEIGHT OF WATER COLUMN (C-B):
E. GROUNDWATER ELEVATION (A-B):

CASING DIAMETER: 2" X 3" _____ 4" _____ OTHER _____

CALCULATED WELL VOLUME: $D \times V = (20 - 7.91)(0.163) = 2 \text{ gal}$
Volume (V) of 2" well - 0.163 gal/ft
Volume (V) of 4" well - 0.653 gal/ft

ODOR No/Slight SHEEN No FLOATING PRODUCT THICKNESS No

PUMP TYPE: POLY BAILER _____ STAINLESS BAILER _____
ELECTRIC X OTHER _____

PUMP DEPTH:

TIME	GALLONS PURGED	NO. OF WELL VOLUMES	pH	TEMPERATURE (°F OR °C)	CONDUCTIVITY (mmhos/cm or µmhos/cm)	TURBIDITY (NTU or visual)	ORP (mV)
	2	1	7.00	74.5	606	clear	-
	4	2	6.78	71.5	492	clear	-
	6	3	6.80	70.6	507	clear	-

RECHARGE RATE (qualitative):

SAMPLER TYPE: TEFLON BAILER _____ ACRYLIC BAILER _____ DISPOSABLE BAILER _____

SAMPLES COLLECTED: PRESERVED VOA'S _____ UNPRESERVED VOA'S _____
PRESERVED LITERS _____ UNPRESERVED LITERS _____
500 ml PLASTIC BOTTLE WITH PRESERVATIVE FOR METALS:
FILTERED _____ UNFILTERED _____
OTHER _____

COMMENTS: _____

WINZLER & KELLY
CONSULTING ENGINEERS

WELL SAMPLING DATA SHEET

PROJECT NAME: Mani
PROJECT NUMBER: 0234305001-32002
WELL DESIGNATION: MW-5

PROJECT DATE: 6/19/05
SAMPLER: Pon Xaisaeng
SAMPLE NUMBER: MW-5

CONDITION OF WELL HEAD/VAULT/CAP & LOCK:

- A. TOP OF CASING ELEVATION:
B. DEPTH TO GROUNDWATER (initial): 8.30
C. DEPTH OF WELL: 20' MEASURED _____
D. HEIGHT OF WATER COLUMN (C-B):
E. GROUNDWATER ELEVATION (A-B):

CASING DIAMETER: 2" X 3" _____ 4" _____ OTHER _____

CALCULATED WELL VOLUME: $D \times V = (20 - 8.30)(0.163) = 2 \text{ gal}$
Volume (V) of 2" well - 0.163 gal/ft
Volume (V) of 4" well - 0.653 gal/ft

ODOR: faint gas SHEEN: No FLOATING PRODUCT THICKNESS: No

PUMP TYPE: odor POLY BAILER _____ STAINLESS BAILER _____
ELECTRIC X OTHER _____

PUMP DEPTH:

TIME	GALLONS PURGED	NO. OF WELL VOLUMES	pH	TEMPERATURE (°F OR °C)	CONDUCTIVITY (mmhos/cm or µmhos/cm)	TURBIDITY (NTU or visual)	ORP (mv)
	2	1	6.88	70.7	602	clear	-
	4	2	6.78	68.5	575	clear	-
	6	3	6.77	67.5	603	clear	-

RECHARGE RATE (qualitative):

SAMPLER TYPE: TEFLON BAILER _____ ACRYLIC BAILER _____ DISPOSABLE BAILER _____

SAMPLES COLLECTED: PRESERVED VOA'S _____ UNPRESERVED VOA'S _____
PRESERVED LITERS _____ UNPRESERVED LITERS _____
500 ml PLASTIC BOTTLE WITH PRESERVATIVE FOR METALS:
FILTERED _____ UNFILTERED _____
OTHER _____

COMMENTS: _____

WINZLER & KELLY
CONSULTING ENGINEERS

WELL SAMPLING DATA SHEET

PROJECT NAME: Mani
PROJECT NUMBER: 0234305001-32002
WELL DESIGNATION: MW-6

PROJECT DATE: 6/13/05
SAMPLER: Pon Xayasaeng
SAMPLE NUMBER: MW-6

CONDITION OF WELL HEAD/VAULT/CAP & LOCK:

- A. TOP OF CASING ELEVATION:
B. DEPTH TO GROUNDWATER (initial): 7.46'
C. DEPTH OF WELL: 20' MEASURED _____
D. HEIGHT OF WATER COLUMN (C-B):
E. GROUNDWATER ELEVATION (A-B):

CASING DIAMETER: 2" X 3" _____ 4" _____ OTHER _____

CALCULATED WELL VOLUME: $D \times V = (20 - 7.46)(0.63) = 2 \text{ gal}$
Volume (V) of 2" well - 0.163 gal/ft
Volume (V) of 4" well - 0.653 gal/ft

ODOR No SHEEN No FLOATING PRODUCT THICKNESS No

PUMP TYPE: POLY BAILER _____ STAINLESS BAILER _____
ELECTRIC X OTHER _____

PUMP DEPTH:

TIME	GALLONS PURGED	NO. OF WELL VOLUMES	pH	TEMPERATURE (°F OR °C)	CONDUCTIVITY (mmhos/cm or µmhos/cm)	TURBIDITY (NTU or visual)	ORP (mv)
	2	1	6.70	69.4	588	clear	-
	4	2	6.67	69.5	584	clear	-
	6	3	6.64	68.9	590	clear	-

RECHARGE RATE (qualitative):

SAMPLER TYPE: TEFLON BAILER _____ ACRYLIC BAILER _____ DISPOSABLE BAILER _____

SAMPLES COLLECTED: PRESERVED VOA'S _____ UNPRESERVED VOA'S _____
PRESERVED LITERS _____ UNPRESERVED LITERS _____
500 ml PLASTIC BOTTLE WITH PRESERVATIVE FOR METALS:
FILTERED _____ UNFILTERED _____
OTHER _____

COMMENTS: _____

Appendix C

Analytical Laboratory Report



Report Date: June 29, 2005

Pon Xayasaeng
Winzler & Kelly Consulting Engineers
495 Tesconi Circle, Suite 9
Santa Rosa, CA 95401-4696

LABORATORY REPORT

Project Name: **Mani** **0234305001.32002**

Lab Project Number: **5061412**

This 15 page report of analytical data has been reviewed and approved for release.

Mark A. Valentini, Ph.D.
Laboratory Director



TPH Gasoline in Water

Lab #	Sample ID	Analysis	Result (ug/L)	RDL (ug/L)
30210	MW-2	TPH/Gasoline	ND	50

Date Sampled: 06/13/05	Date Analyzed: 06/15/05	QC Batch #: 5587
Date Received: 06/14/05	Method: EPA 5030/8015M	

Lab #	Sample ID	Analysis	Result (ug/L)	RDL (ug/L)
30211	MW-6	TPH/Gasoline	ND	50

Date Sampled: 06/13/05	Date Analyzed: 06/15/05	QC Batch #: 5587
Date Received: 06/14/05	Method: EPA 5030/8015M	

Lab #	Sample ID	Analysis	Result (ug/L)	RDL (ug/L)
30212	MW-5	TPH/Gasoline	160	50

Date Sampled: 06/13/05	Date Analyzed: 06/15/05	QC Batch #: 5587
Date Received: 06/14/05	Method: EPA 5030/8015M	

Lab #	Sample ID	Analysis	Result (ug/L)	RDL (ug/L)
30213	MW-4	TPH/Gasoline	180	50

Date Sampled: 06/13/05	Date Analyzed: 06/15/05	QC Batch #: 5587
Date Received: 06/14/05	Method: EPA 5030/8015M	

Lab #	Sample ID	Analysis	Result (ug/L)	RDL (ug/L)
30214	MW-1	TPH/Gasoline	470	50

Date Sampled: 06/13/05	Date Analyzed: 06/15/05	QC Batch #: 5587
Date Received: 06/14/05	Method: EPA 5030/8015M	



TPH Diesel in Water

Lab #	Sample ID	Analysis	Result (ug/L)	RDL (ug/L)
30210	MW-2	TPH/Diesel	ND	50

Date Sampled: 06/13/05	Date Extracted: 06/15/05	QC Batch #: 5591
Date Received: 06/14/05	Date Analyzed: 06/15/05	Method: EPA 3510/8015M

Lab #	Sample ID	Analysis	Result (ug/L)	RDL (ug/L)
30211	MW-6	TPH/Diesel	ND	50

Date Sampled: 06/13/05	Date Extracted: 06/15/05	QC Batch #: 5591
Date Received: 06/14/05	Date Analyzed: 06/15/05	Method: EPA 3510/8015M

Lab #	Sample ID	Analysis	Result (ug/L)	RDL (ug/L)
30212	MW-5	TPH/Diesel	ND	50

Date Sampled: 06/13/05	Date Extracted: 06/15/05	QC Batch #: 5591
Date Received: 06/14/05	Date Analyzed: 06/15/05	Method: EPA 3510/8015M

Lab #	Sample ID	Analysis	Result (ug/L)	RDL (ug/L)
30213	MW-4	TPH/Diesel	ND	50

Date Sampled: 06/13/05	Date Extracted: 06/15/05	QC Batch #: 5591
Date Received: 06/14/05	Date Analyzed: 06/15/05	Method: EPA 3510/8015M

Lab #	Sample ID	Analysis	Result (ug/L)	RDL (ug/L)
30214	MW-1	TPH/Diesel	130 (1)	50

Date Sampled: 06/13/05	Date Extracted: 06/15/05	QC Batch #: 5591
Date Received: 06/14/05	Date Analyzed: 06/15/05	Method: EPA 3510/8015M

(1) The sample does not exhibit a chromatographic pattern characteristic of diesel. Higher boiling point components of weathered gasoline are present.



Volatile Hydrocarbons by GC/MS in Water

Lab #	Sample ID	Compound Name	Result (ug/L)	RDL (ug/L)	
30210	MW-2	benzene	ND	1.0	
		toluene	ND	1.0	
		ethyl benzene	ND	1.0	
		m,p-xylene	ND	1.0	
		o-xylene	ND	1.0	
		Oxygenated Gasoline Additives			
		tert-butyl alcohol (TBA)	ND	25	
		methyl tert-butyl ether (MTBE)	ND	1.0	
		di-isopropyl ether (DIPE)	ND	1.0	
		ethyl tert-butyl ether (ETBE)	ND	1.0	
		tert-amyl methyl ether (TAME)	ND	1.0	

Surrogates	Result (ug/L)	% Recovery	Acceptance Range (%)
dibromofluoromethane (20)	20.5	103	70 – 130
toluene-d ₈ (20)	20.4	102	70 – 130
4-bromofluorobenzene (20)	19.0	95.0	70 – 130

Date Sampled: 06/13/05
Date Received: 06/14/05

Date Analyzed: 06/15/05
Method: EPA 8260B

QC Batch #: 5590



Lab #	Sample ID	Compound Name	Result (ug/L)	RDL (ug/L)	
30211	MW-6	benzene	ND	1.0	
		toluene	ND	1.0	
		ethyl benzene	ND	1.0	
		m,p-xylene	ND	1.0	
		o-xylene	ND	1.0	
		Oxygenated Gasoline Additives			
		tert-butyl alcohol (TBA)	ND	25	
		methyl tert-butyl ether (MTBE)	ND	1.0	
		di-isopropyl ether (DIPE)	ND	1.0	
		ethyl tert-butyl ether (ETBE)	ND	1.0	
		tert-amyl methyl ether (TAME)	ND	1.0	
Surrogates		Result (ug/L)	% Recovery	Acceptance Range (%)	
dibromofluoromethane (20)		20.7	104	70 – 130	
toluene-d ₈ (20)		20.2	101	70 – 130	
4-bromofluorobenzene (20)		18.8	94.0	70 – 130	

Date Sampled: 06/13/05
Date Received: 06/14/05

Date Analyzed: 06/15/05
Method: EPA 8260B

QC Batch #: 5590



Lab #	Sample ID	Compound Name	Result (ug/L)	RDL (ug/L)
30212	MW-5	benzene	ND	1.0
		toluene	ND	1.0
		ethyl benzene	ND	1.0
		m,p-xylene	ND	1.0
		o-xylene	ND	1.0

Oxygenated Gasoline Additives

tert-butyl alcohol (TBA)	ND	25
methoxy tert-butyl ether (MTBE)	2.0	1.0
di-isopropyl ether (DIPE)	ND	1.0
ethyl tert-butyl ether (ETBE)	ND	1.0
tert-amyl methyl ether (TAME)	ND	1.0

Surrogates	Result (ug/L)	% Recovery	Acceptance Range (%)
dibromofluoromethane (20)	20.6	103	70 – 130
toluene-d ₈ (20)	20.2	101	70 – 130
4-bromofluorobenzene (20)	19.0	95.0	70 – 130

Date Sampled: 06/13/05
Date Received: 06/14/05

Date Analyzed: 06/15/05
Method: EPA 8260B

QC Batch #: 5590



Lab #	Sample ID	Compound Name	Result (ug/L)	RDL (ug/L)
30213	MW-4	benzene	ND	1.0
		toluene	ND	1.0
		ethyl benzene	ND	1.0
		m,p-xylene	ND	1.0
		o-xylene	ND	1.0
		Oxygenated Gasoline Additives		
		tert-butyl alcohol (TBA)	ND	25
		methyl tert-butyl ether (MTBE)	ND	1.0
		di-isopropyl ether (DIPE)	ND	1.0
		ethyl tert-butyl ether (ETBE)	ND	1.0
		tert-amyl methyl ether (TAME)	ND	1.0
Surrogates		Result (ug/L)	% Recovery	Acceptance Range (%)
dibromofluoromethane (20)		20.6	103	70 – 130
toluene-d ₈ (20)		20.4	102	70 – 130
4-bromofluorobenzene (20)		18.8	94.0	70 – 130

Date Sampled: 06/13/05
Date Received: 06/14/05

Date Analyzed: 06/15/05
Method: EPA 8260B

QC Batch #: 5590



Lab #	Sample ID	Compound Name	Result (ug/L)	RDL (ug/L)
30214	MW-1	benzene	1.2	1.0
		toluene	ND	1.0
		ethyl benzene	22	1.0
		m,p-xylene	27	1.0
		o-xylene	5.3	1.0

Oxygenated Gasoline Additives

tert-butyl alcohol (TBA)	ND	25
methyl tert-butyl ether (MTBE)	ND	1.0
di-isopropyl ether (DIPE)	ND	1.0
ethyl tert-butyl ether (ETBE)	ND	1.0
tert-amyl methyl ether (TAME)	ND	1.0

Surrogates	Result (ug/L)	% Recovery	Acceptance Range (%)
dibromofluoromethane (20)	21.0	105	70 – 130
toluene-d ₈ (20)	20.5	103	70 – 130
4-bromofluorobenzene (20)	19.2	96.0	70 – 130

Date Sampled: 06/13/05
Date Received: 06/14/05

Date Analyzed: 06/15/05
Method: EPA 8260B

QC Batch #: 5590



Phosphate in Water

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30210	MW-2	Phosphate (PO ₄)	ND	1.0

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30211	MW-6	Phosphate (PO ₄)	ND	1.0

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30212	MW-5	Phosphate (PO ₄)	ND	1.0

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30213	MW-4	Phosphate (PO ₄)	ND	1.0

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30214	MW-1	Phosphate (PO ₄)	ND	1.0

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300	



Nitrate as Nitrogen in Water

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30210	MW-2	Nitrate as Nitrogen ($\text{NO}_3^{-1}\text{-N}$)	1.7	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300 (IC)	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30211	MW-6	Nitrate as Nitrogen ($\text{NO}_3^{-1}\text{-N}$)	1.6	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300 (IC)	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30212	MW-5	Nitrate as Nitrogen ($\text{NO}_3^{-1}\text{-N}$)	0.16	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300 (IC)	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30213	MW-4	Nitrate as Nitrogen ($\text{NO}_3^{-1}\text{-N}$)	ND	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300 (IC)	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30214	MW-1	Nitrate as Nitrogen ($\text{NO}_3^{-1}\text{-N}$)	1.4	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300 (IC)	



Nitrite as Nitrogen in Water

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30210	MW-2	Nitrite as Nitrogen ($\text{NO}_2^{-1}\text{-N}$)	ND	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300 (IC)	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30211	MW-6	Nitrite as Nitrogen ($\text{NO}_2^{-1}\text{-N}$)	ND	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300 (IC)	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30212	MW-5	Nitrite as Nitrogen ($\text{NO}_2^{-1}\text{-N}$)	ND	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300 (IC)	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30213	MW-4	Nitrite as Nitrogen ($\text{NO}_2^{-1}\text{-N}$)	ND	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300 (IC)	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30214	MW-1	Nitrite as Nitrogen ($\text{NO}_2^{-1}\text{-N}$)	ND	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/14/05	QC Batch #: 5589
Date Received: 06/14/05	Methods: EPA 300 (IC)	



Ammonia as Nitrogen in Water

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30210	MW-2	Ammonia as Nitrogen (NH ₃ -N)	ND	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/20/05	QC Batch #: 5603
Date Received: 06/14/05	Methods: SM 4500	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30211	MW-6	Ammonia as Nitrogen (NH ₃ -N)	ND	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/20/05	QC Batch #: 5603
Date Received: 06/14/05	Methods: SM 4500	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30212	MW-5	Ammonia as Nitrogen (NH ₃ -N)	ND	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/20/05	QC Batch #: 5603
Date Received: 06/14/05	Methods: SM 4500	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30213	MW-4	Ammonia as Nitrogen (NH ₃ -N)	ND	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/20/05	QC Batch #: 5603
Date Received: 06/14/05	Methods: SM 4500	

Lab #	Sample ID	Analysis	Result (mg/L)	RDL (mg/L)
30214	MW-1	Ammonia as Nitrogen (NH ₃ -N)	ND	0.15

Date Sampled: 06/13/05	Date Analyzed: 06/20/05	QC Batch #: 5603
Date Received: 06/14/05	Methods: SM 4500	



LABORATORY QUALITY ASSURANCE REPORT

QC Batch #: 5587

Lab Project #: 5061412

Sample ID	Compound	Result (ug/L)
MB	TPH/Gas	ND
MB	MTBE	ND
MB	Benzene	ND
MB	Toluene	ND
MB	Ethyl Benzene	ND
MB	Xylenes	ND

Sample #	Sample ID	Compound	Result (ug/L)	Spike Level	% Recv.
30210	CMS	TPH/Gas		NS	
	CMS	Benzene	9.61	10.0	96.1
	CMS	Toluene	9.31	10.0	93.1
	CMS	Ethyl Benzene	10.2	10.0	102
	CMS	Xylenes	30.5	30.0	102

Sample #	Sample ID	Compound	Result (ug/L)	Spike Level	% Recv.	RPD
30210	CMSD	TPH/Gas		NS		
	CMSD	Benzene	9.72	10.0	97.2	1.2
	CMSD	Toluene	9.40	10.0	94.0	0.92
	CMSD	Ethyl Benzene	10.4	10.0	104	2.1
	CMSD	Xylenes	30.8	30.0	103	0.90

MB = Method Blank; LCS = Laboratory Control Sample; CMS = Client Matrix Spike; CMSD = Client Matrix Spike Duplicate
NS = Not Spiked; OR = Over Calibration Range; NR = No Recovery



QC Batch #: 5591

Lab Project #: 5061412

Sample ID	Compound	Result (ug/L)
MB	TPH/Diesel	ND

Sample ID	Compound	Result (ug/L)	Spike Level	% Recv.
LCS	TPH/Diesel	1,940	2,730	71.1

Sample ID	Compound	Result (ug/L)	Spike Level	% Recv.	RPD
LCSD	TPH/Diesel	1,930	2,730	70.7	0.52

MB = Method Blank; LCS = Laboratory Control Sample; CMS = Client Matrix Spike; CMSD = Client Matrix Spike Duplicate
NS = Not Spiked; OR = Over Calibration Range; NR = No Recovery

QC Batch #: 5590

Lab Project #: 5061412

Sample ID	Compound Name	Result (ug/L)
MB	1,1-dichloroethene	ND
MB	benzene	ND
MB	trichloroethene	ND
MB	toluene	ND
MB	chlorobenzene	ND

Surrogates	Result (ug/L)	% Recovery	Acceptance Range (%)
dibromofluoromethane (20)	20.5	103	70 – 130
toluene-d ₈ (20)	20.4	102	70 – 130
4-bromofluorobenzene (20)	19.0	95.0	70 – 130



Sample #	Sample ID	Compound Name	Result (ug/L)	Spike Level	% Recv.
30210	CMS	1,1-dichloroethene	29.6	25.0	118
	CMS	benzene	26.3	25.0	105
	CMS	trichloroethene	25.6	25.0	102
	CMS	toluene	25.9	25.0	103
	CMS	chlorobenzene	25.2	25.0	101

Surrogates	Result (ug/L)	% Recovery	Acceptance Range (%)
dibromofluoromethane (20)	20.3	102	70 – 130
toluene-d ₈ (20)	20.1	101	70 – 130
4-bromofluorobenzene (20)	19.1	95.5	70 – 130

Sample #	Sample ID	Compound Name	Result (ug/L)	Spike Level	% Recv.	RPD
30210	CMSD	1,1-dichloroethene	28.8	25.0	115	2.7
	CMSD	benzene	26.0	25.0	104	1.1
	CMSD	trichloroethene	25.2	25.0	101	1.6
	CMSD	toluene	25.5	25.0	101	1.6
	CMSD	chlorobenzene	25.0	25.0	100	0.80

Surrogates	Result (ug/L)	% Recovery	Acceptance Range (%)
dibromofluoromethane (20)	20.3	102	70 – 130
toluene-d ₈ (20)	20.1	101	70 – 130
4-bromofluorobenzene (20)	19.3	96.5	70 – 130

MB = Method Blank; LCS = Laboratory Control Sample; CMS = Client Matrix Spike; CMSD = Client Matrix Spike Duplicate
NS = Not Spiked; OR = Over Calibration Range; NR = No Recovery



CHAIN OF CUSTODY

Analytical Sciences
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110 Liberty Street, Petaluma, CA 94952
(707) 769-3128
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CLIENT INFORMATION

COMPANY NAME: WINZLER & KELLY CONSULTING ENGINEERS
ADDRESS: 495 TESCONI CIRCLE, SUITE 9
SANTA ROSA, CA 95401-4696
CONTACT: Results Sonya J. Questions: Ron
PHONE #: (707) 523-1010
FAX #: (707) 527-8679

LAB PROJECT NUMBER:

WINZLER & KELLY PROJECT NAME:

WINZLER & KELLY PROJECT NUMBER:

TURNAROUND TIME (check one)

MOBILE LAB
SAME DAY
48 HOURS
5 DAYS

24 HOURS
72 HOURS
NORMAL

GEOTRACKER EDF: AL Y N
GLOBAL ID: 10009700725

COOLER TEMPERATURE

Blue Ice °C

COC

PAGE 1 OF 1

ANALYSIS

ITEM	CLIENT SAMPLE I.D.	DATE SAMPLED	TIME	MATRIX	# CONT.	PRESV. YES/NO	TPH/GAS/PAH/PCB	EPA 8015/M/8080	TPH DIESEL / MOX/PAH	EPA 8015M	VOLATILE HYDROCARBONS EPA 8260B (FULL USE)	BTEX & OXYGENATES EPA 8260B	OXYGENATED FUEL ADDITIVES EPA 8260M	CHLORINATED SOLVENTS EPA 8010 / EPA 8260B	SEMI-VOLATILE HYDROCARBONS EPA 8270	TRPH / TOG SM 5520F / EPA 418.1M	PESTICIDES / PCB'S EPA 8081 / 8141/8082	TOTAL PHOSPHATE	NITRATE AS N	NITRATE AS N	AMMONIA AS N	LAB SAMPLE #
1	MW-2	6/13/05	12:10	W	7	NH	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	30210
2	MW-6	12:30	12:30	W	7																	30211
3	MW-5	12:42	12:42	W	7																	30212
4	MW-4	12:54	12:54	W	7																	30213
5	MW-1	13:04	13:04	W	7																	30214
6																						
7																						
8																						
9																						
10																						
11																						

SIGNATURES

SAMPLED BY:

Ron Xypaseng

RELINQUISHED BY:

Ron Xypaseng

RECEIVED BY LABORATORY:

R. Riccio

DATE 6/13/05 TIME 1500

DATE 6/14/05 TIME 1:45

SIGNATURE

Ron Xypaseng

R. Riccio

Appendix D

GeoTracker Upload Verifications

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Facility Name: MANI, RICHARD
Global ID: T0609700725
Title: 1st Qtr 2005 QMR & Semi-Annual Report
Document Type: Monitoring Report - Semi-annual
Submittal Type: GEO_REPORT
Submittal Date/Time: 7/22/2005 5:45:29 PM
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Confirmation Number: 2237407624**Date/Time of Submittal:** 8/2/2005 2:30:53 PM**Facility Global ID:** T0609700725**Facility Name:** MANI, RICHARD**Submittal Title:** 1st Qtr 2005, EDF Report 5031808**Submittal Type:** Additional Information Report

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Date/Time of Submittal: 7/22/2005 5:26:04 PM

Facility Global ID: T0609700725

Facility Name: MANI, RICHARD

Submittal Title: 2nd Qtr 2005 EDF Report 5061412

Submittal Type: Additional Information Report

Electronic Submittal Information

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Submittal Title: Well Measurement File, 2nd Quarter 2005, Mani Site

Submittal Date/Time: 7/14/2005 11:33:06 AM

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